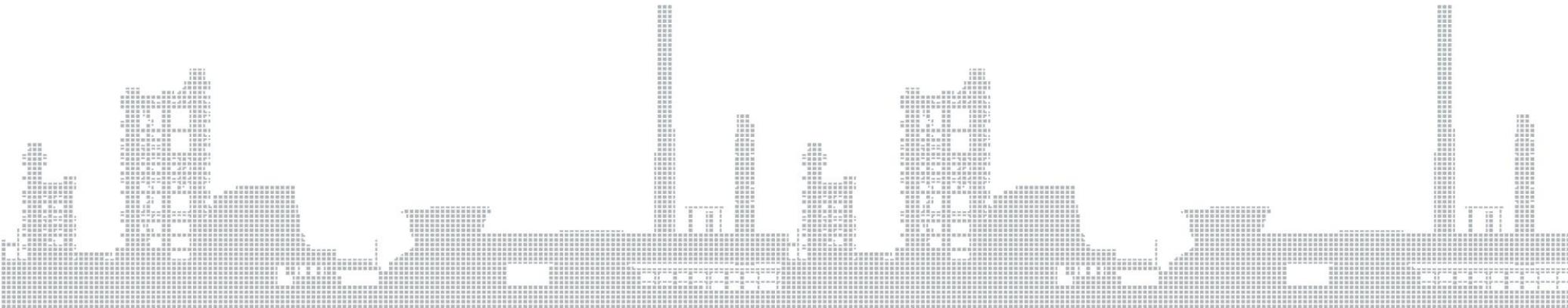


A vertical decorative bar is located on the left side of the slide. It is composed of three segments: a grey top segment, a yellow middle segment, and a teal bottom segment.

FY 2013 Operational and Financial Results

18 March 2014

A stylized city skyline graphic is located at the bottom of the slide. It is composed of numerous vertical bars of varying heights, creating a silhouette of a cityscape. The bars are made of small, light grey squares, giving it a pixelated or mosaic-like appearance.

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1. 2013: Key Developments and Highlights

2. Operational and Financial Results
3. Questions and Answers
4. Appendices

KEY HIGHLIGHTS



External Environment – 2013

- Macro and market turbulence prevailed in 2013
 - Slow-down in GDP growth in Russia; stable GDP growth in China; signs of recovery in EU GDP
 - Lower oil, LPG and naphtha prices
 - Strong headwinds in synthetic rubbers
- Indexation of natural gas prices
 - Growth in average 2013 price of 14.5% y-o-y
- Depreciation of RR against USD and EUR

One-off Factors – 2013

- Change in scope:
 - 2013: Tobolsk-Polymer launch, deconsolidation of Yugragazpererabotka
 - 2012: consolidation of BIAXPLEN, new EPS production launch
- Change in natural gas delivery basis to “ex-field” from 1 Jan’13
- High base effect: trading activities in favour of the divested mineral fertilisers business continued in Q1’12 and were terminated from Q2’12
- Caprolactam decommissioning completed in Q2’13

SIBUR: Key Developments

2013 FY

- Significant progress on investment programme implementation
 - Tobolsk-Polymer, BOPP-films production facility, thermoplastic elastomers production facility, Ust-Luga transshipment facility, butyl rubber capacity expansion completed
 - 2nd GFU, Purovsk–Pyt-Yakh–Tobolsk pipeline at advanced stage
- JV with SINOPEC for NBR production in Krasnoyarsk completed
- Divestment of Plastic
- Controlling shareholders granted an additional 12% stake in the Company to the Group’s directors and key managers
 - Equity-settled share-based payments recorded as a non-cash charge in SIBUR’s P&L
- USD 1 bln debut 5-year Eurobond due 2018

2014 YTD

- New format of cooperation with Rosneft: acquisition of 49% in Yugragazpererabotka and new contracts
- New supply arrangements for raw NGL
- WA maturity of APG and NGLs supply contracts increased to above 17 years
- Memorandum of understanding between SIBUR and Rail Garant on the sale of LPG rail cars with the fleet to be made available to SIBUR under 6-year contracts. Deal closing expected in 2014
- Divestment of Oka Polymer industrial park

2013 KEY OPERATIONAL AND FINANCIAL HIGHLIGHTS



Operational Results

- **APG processing** volumes **increased** by **6.8%** y-o-y
- **Raw NGL fractionation** volumes **increased** by **6.0%** y-o-y
- **Natural gas** sales volumes **increased** by **12.0%** y-o-y
- **NGLs** sales volumes **increased** by **18.3%** y-o-y
- **Petrochemical products** sales volumes **decreased** by **6.3%** y-o-y

Financial Results

- **Revenue** remained largely flat at **RR 269.8 bln**
- **EBITDA** decreased by **4.2%** y-o-y to **RR 78.9 bln**, for an **EBITDA margin** of **29.2%**
- **Net profit** decreased by **24.3%** y-o-y to **RR 45.5 bln**
- **Adjusted net profit⁽¹⁾** decreased by **15.2%** to **RR 50.9 bln**
- **Cash flow from operations** increased by **16.1%** y-o-y to **RR 72.7 bln**
- **CapEx** decreased by **5.7%** y-o-y to **RR 70.0 bln**
- **Net Debt to EBITDA** at **1.17x** as of 31 Dec'13 vs **1.00x** as of 31 Dec'12

Notes:

(1) Net profit before equity-settled share-based payment plans and gain from deconsolidation of OOO Yugragazpererabotka.

PROGRESS ON INVESTMENT PROGRAMME



Projects Completed In 2013

Tobolsk-Polymer

- Nameplate capacity of **510 ktpa** of propylene to be further processed into **500 ktpa** of PP
- CapEx: RR 64 bln



Ust-Luga LPG and light oils transhipment facility

- Nameplate loading capacity of **1.5 mtpa** of LPG and **2.5 mtpa** of light oils
- CapEx: RR 23 bln



SBS in Voronezh

- New thermoplastic elastomers (SBS) production with nameplate capacity of **50 ktpa**
- CapEx: RR 4.5 bln



Butyl rubber in Togliatti

- Upgrade and expansion of butyl rubber capacity to **53 ktpa** from **48 ktpa**
- CapEx: RR 1.2 bln



BOPP-films in Tomsk

- New BOPP-film production with nameplate capacity of **38 ktpa**
- CapEx: RR 2.4 bln



Key Ongoing Projects

Second GFU In Tobolsk

- Overall completion status: 95.6% as of 1 Mar'14
- Construction completed, currently at commissioning stage
- CapEx: ~RR 14 bln (RR 11 bln spent as of 1 Mar'14)

Purovsk – Pyt-Yakh – Tobolsk Pipeline

- Overall completion status: 84.8% as of 1 Mar'14
- 1,000km+ constructed out of 1,100km, launch of certain sections in 2014 synchronised with Second GFU launch
- CapEx: ~RR 63 bln (RR 42 bln spent as of 1 Mar'14)

RR 53 bln (excl. VAT) investment programme approved by SIBUR BoD for 2014

SIBUR AND ROSNEFT – NEW FRAMEWORK FOR LONG-TERM COOPERATION



New Contracts

- Increase in guaranteed APG supplies to 10 bcm p.a. from 6.6 bcm p.a.
- Increase in guaranteed sales of natural gas⁽¹⁾
- Tenors for APG supplies and natural gas sales extended to 2032 (inclusive) from 2026
- Rosneft's commitment to NGLs content in APG supplied to Yugragazpererabotka

Strategic Importance for SIBUR

- SIBUR gains full control over 3 GPPs with processing capacity of 13.4 bcm p.a. and related infrastructure
- Cementing long-term access to feedstock
- Operational and strategic synergies

Acquisition of Control in Yugragazpererabotka

- Acquisition of a 49% interest in Yugragazpererabotka from Rosneft Group completed on 6 March 2014
- Deal value of USD 1.6 bln in cash
 - USD 0.6 bln paid in March 2014
 - USD 1 bln to be paid by 6 March 2015

Impact on SIBUR Financials

- Consolidation as a wholly owned subsidiary from 6 March 2014
- Overall improvement in SIBUR results
- Non-cash gain on equity interest (to be excluded from dividend base)

Notes:

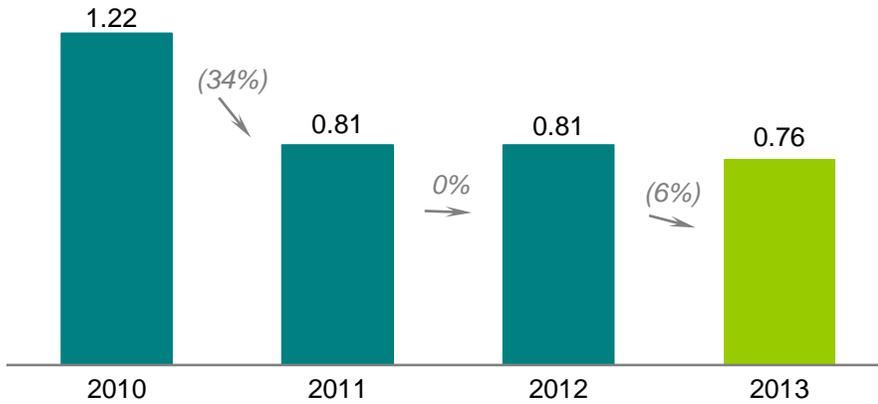
(1) Natural gas produced at Nizhnevartovskiy GPP and Belozerniy GPP.

(2) As of 1 January 2014.

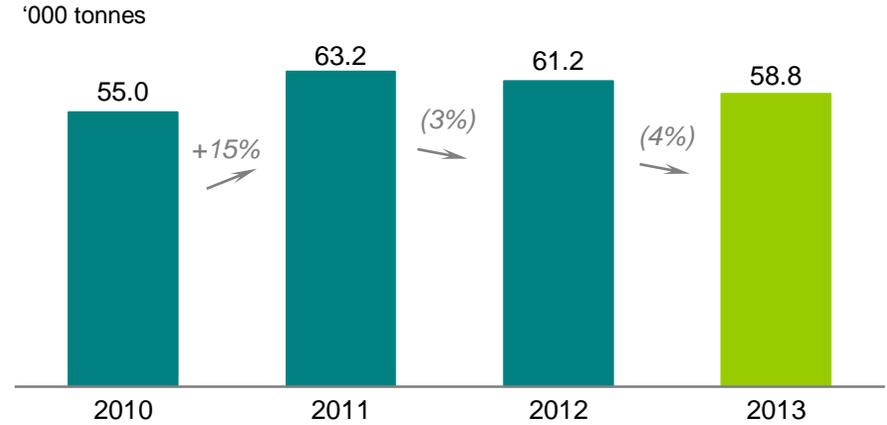
ENVIRONMENT, HEALTH AND SAFETY



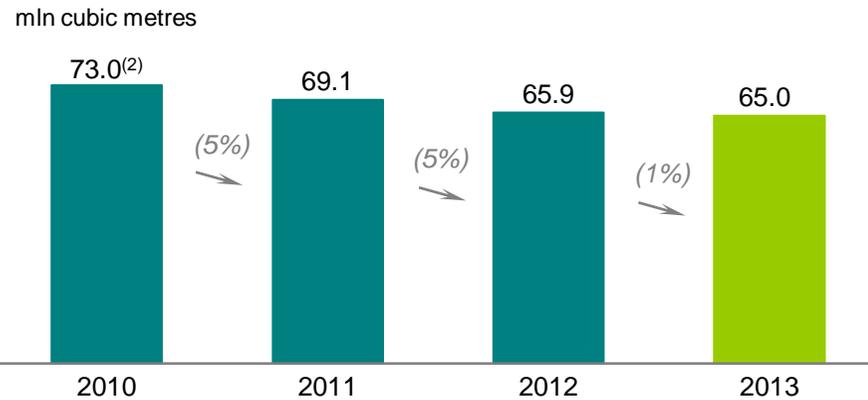
LTIFR⁽¹⁾



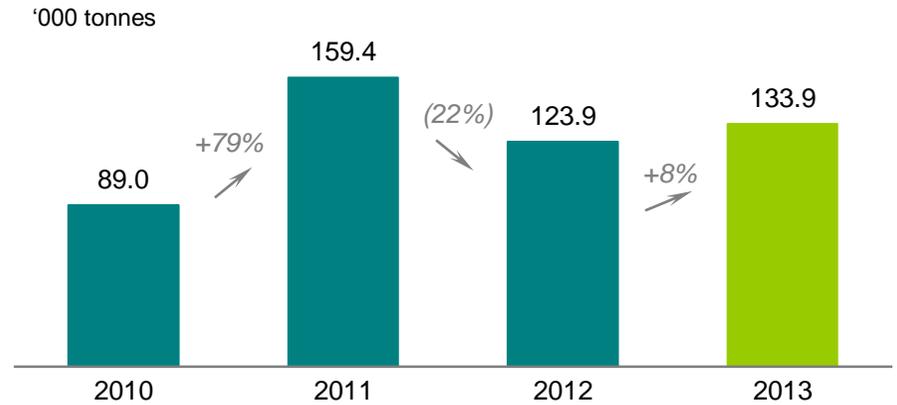
Air Pollution



Wastewater Discharge



Solid Waste Generation



Notes:

(1) Lost Time Injury Frequency Rate – number of injured employees per million working hours.

(2) Calculation adjusted for new methodology.



1. 2013: Key Developments and Highlights

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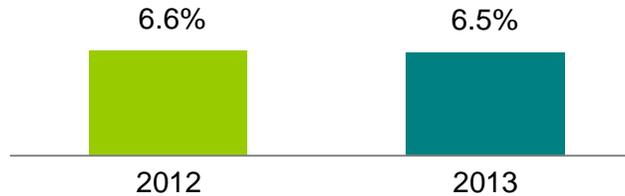
MACRO ENVIRONMENT



Russian GDP Growth⁽¹⁾



Consumer Price Index (y-o-y)⁽¹⁾

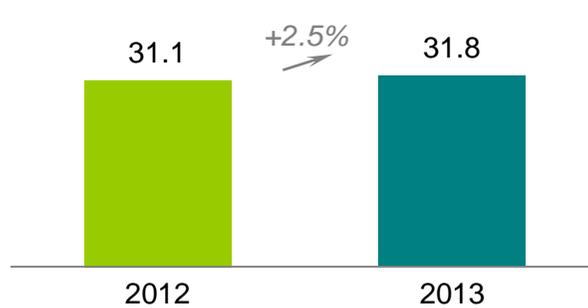


Railway Tariffs Indexation⁽³⁾



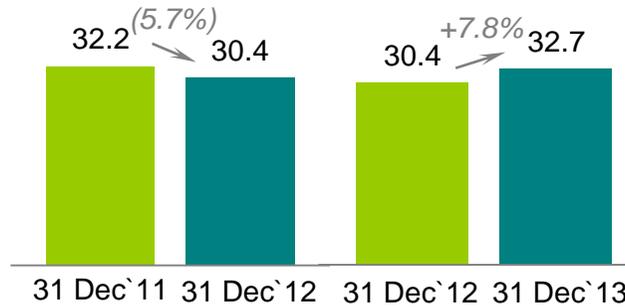
Average Exchange Rate⁽⁴⁾

RR / USD



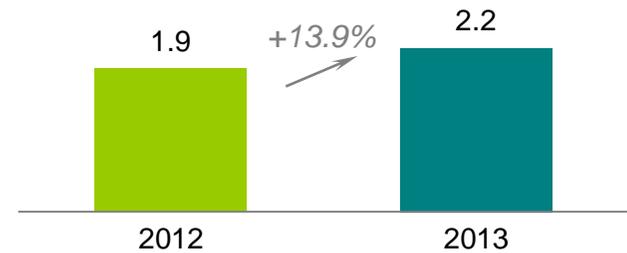
Exchange Rate⁽⁴⁾

RR / USD



Effective Average Electricity Tariffs

RR per kw / hour



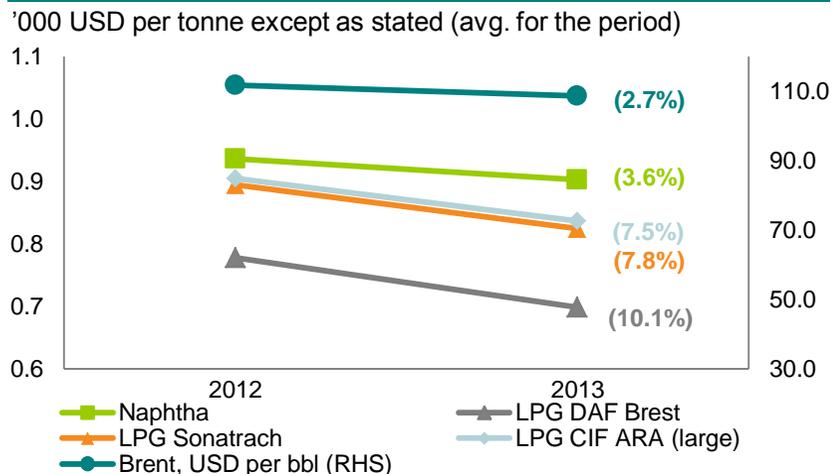
Source:

- (1) Russian Federal State Statistics Service
- (2) Preliminary Data
- (3) Federal Tariff Service
- (4) CBR

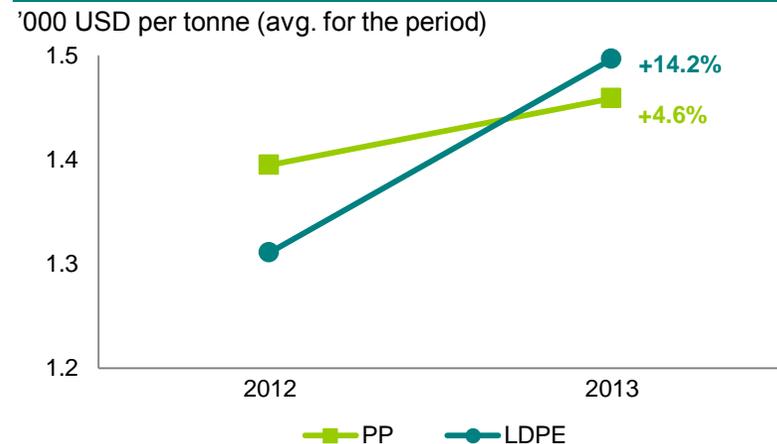
MARKET ENVIRONMENT⁽¹⁾



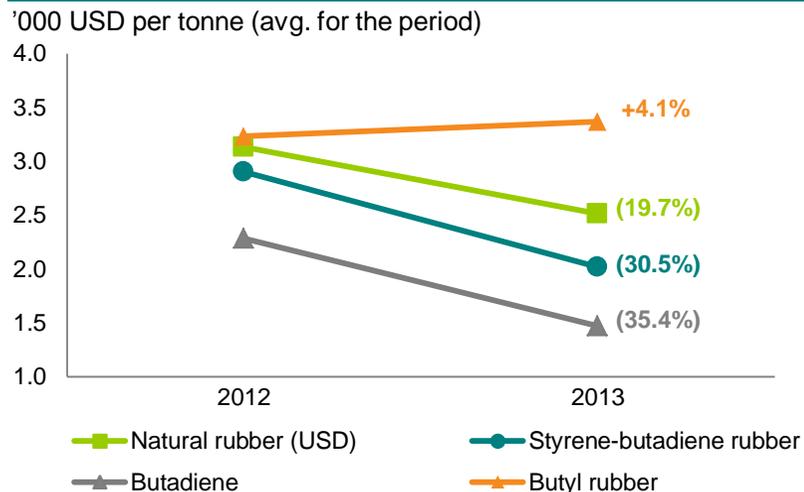
Energy Products



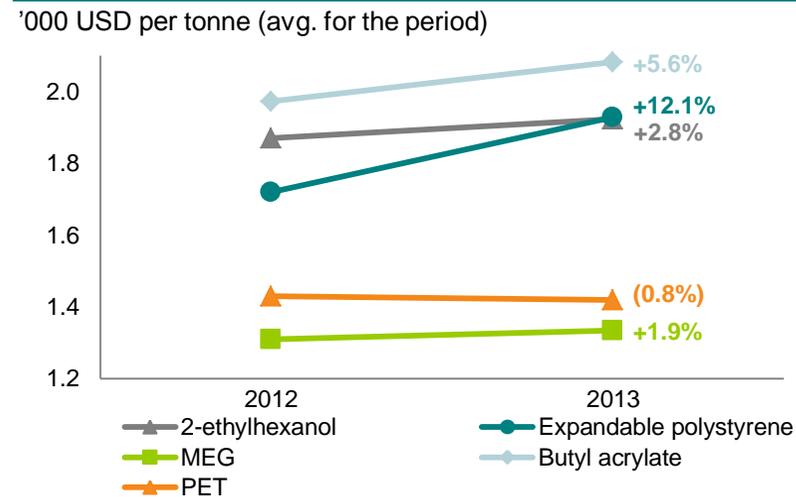
Basic Polymers



Synthetic Rubbers



Plastics & Organic Synthesis



Source: Argus, Bloomberg, ICIS, Chemease, Malaysian Rubber Board

Notes:

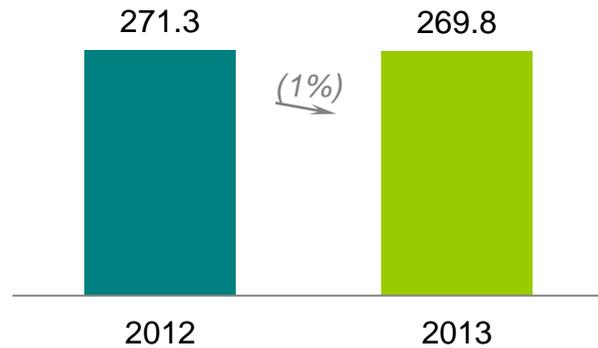
(1) For detailed market data statistics please refer to Appendix. Prices quoted in EUR are converted to USD at average EUR / USD FX rates for the respective periods.

SIBUR FINANCIAL SUMMARY



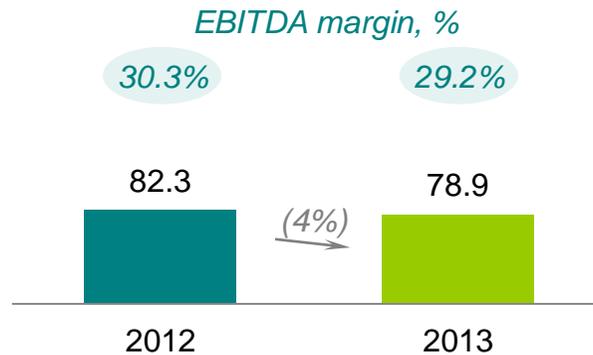
Revenue

RR bln



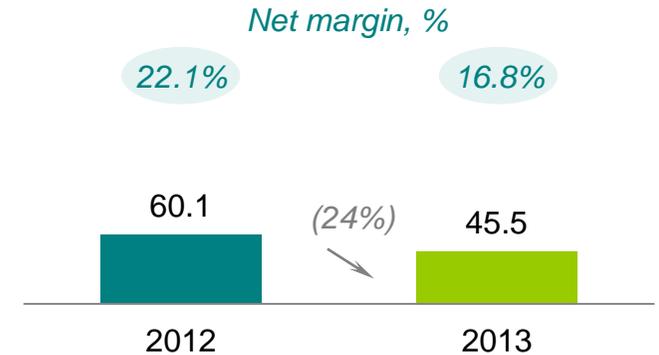
EBITDA

RR bln



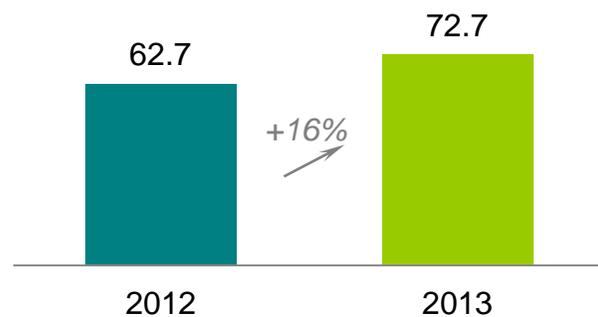
Net Profit

RR bln



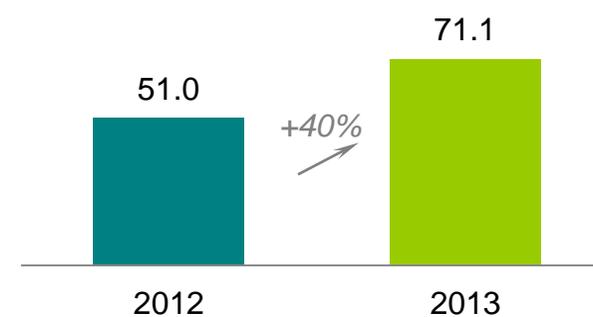
Operating Cash Flow

RR bln



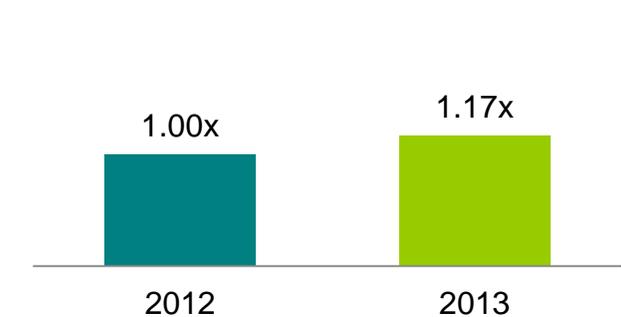
Investment Cash Flow

RR bln



Net Debt / EBITDA

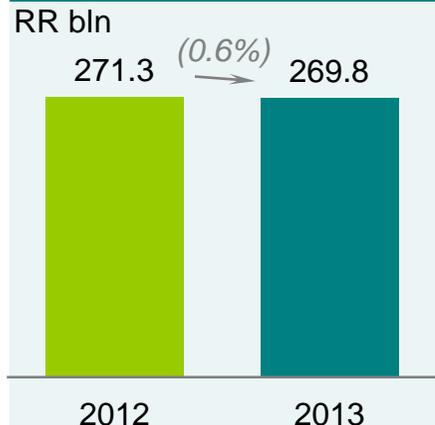
RR bln



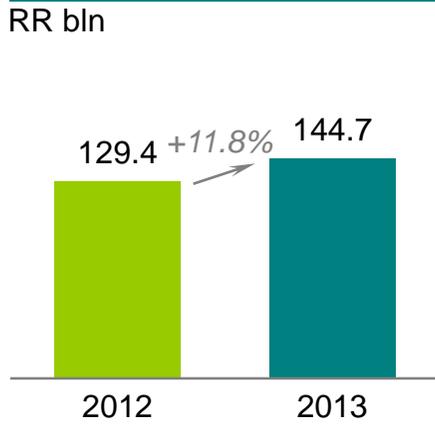
REVENUE STRUCTURE AND DYNAMICS



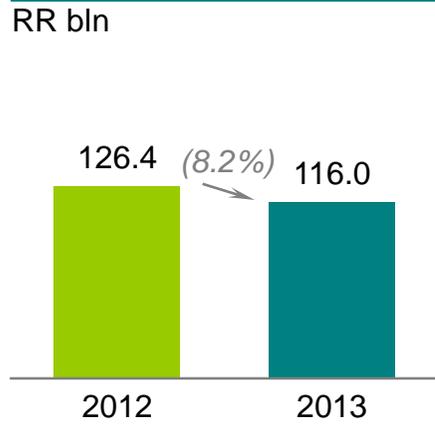
Total Revenue



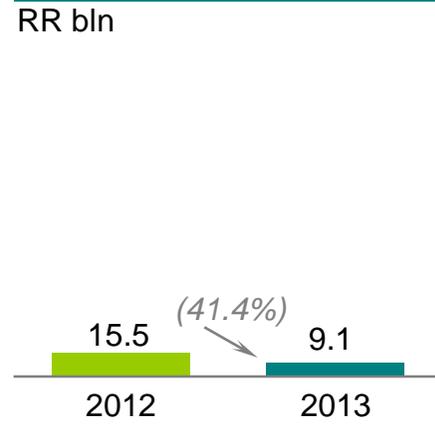
Energy Products



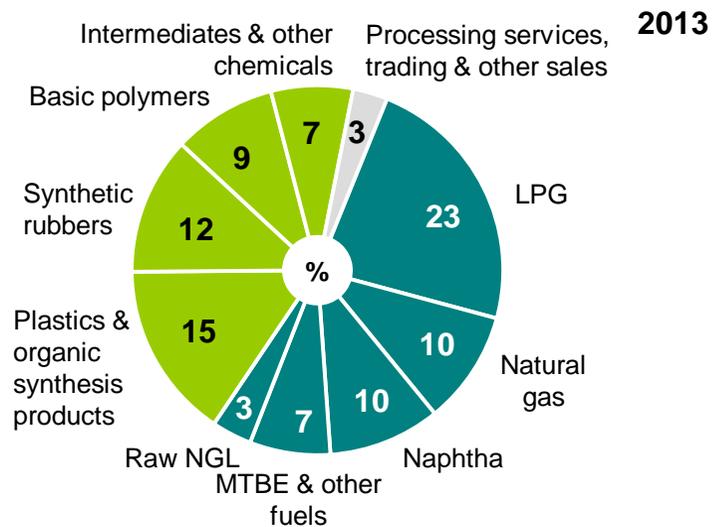
Petrochemical Products



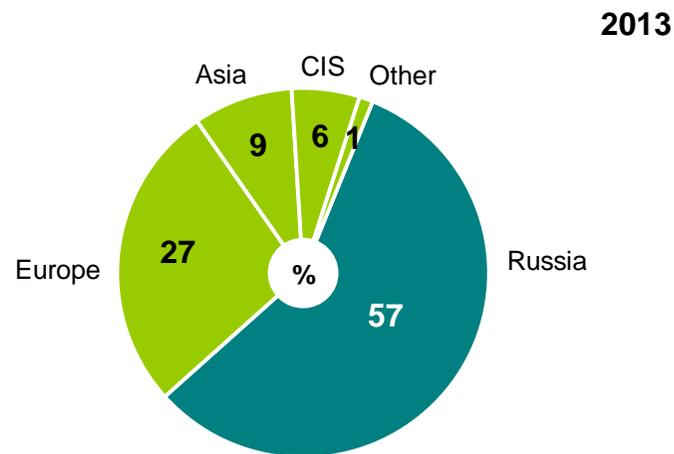
Other Revenue



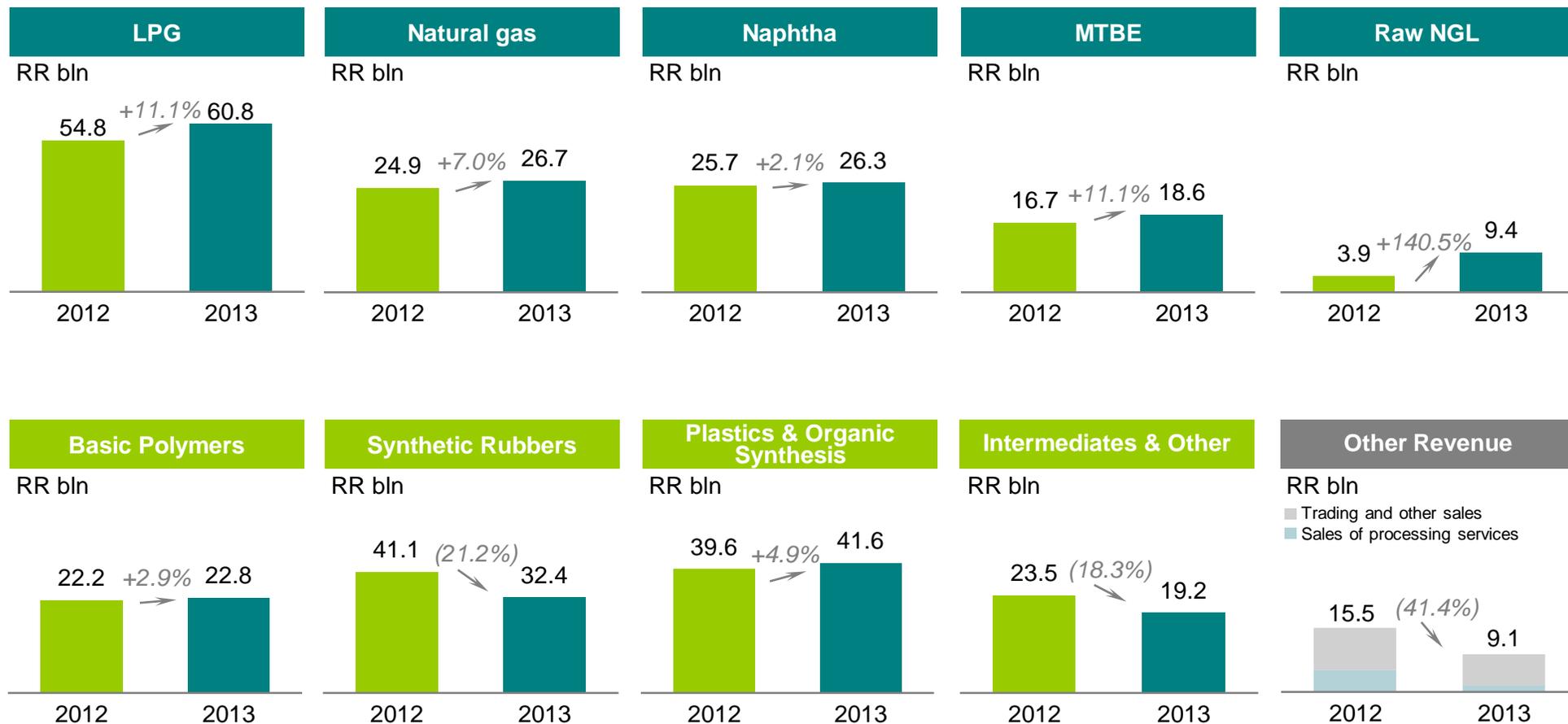
Revenue Split by Product



Revenue Split by Region



PERFORMANCE BY PRODUCT GROUP

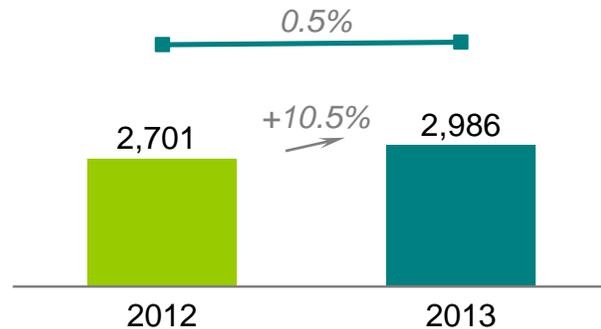


ENERGY PRODUCTS: SALES VOLUMES AND PRICE DYNAMICS



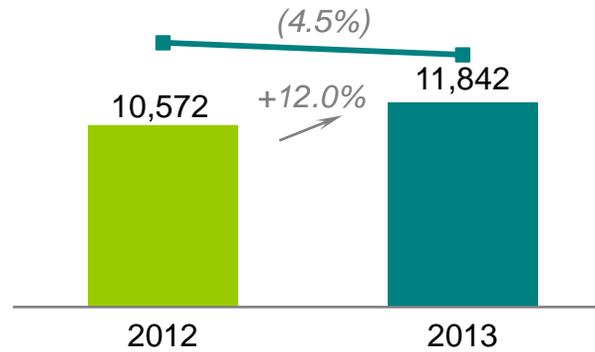
LPG

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



Natural Gas

■ Sales volumes, mln cubic metres
 ■ Change in effective avg. selling price, %



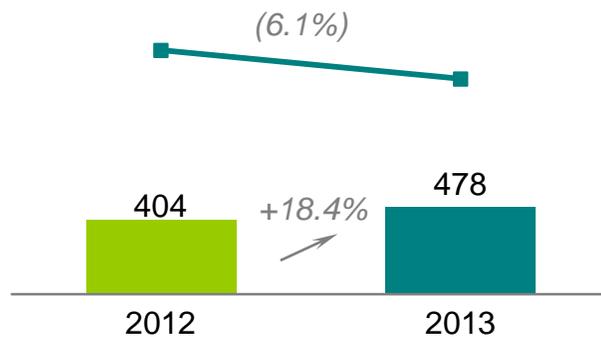
Naphtha

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



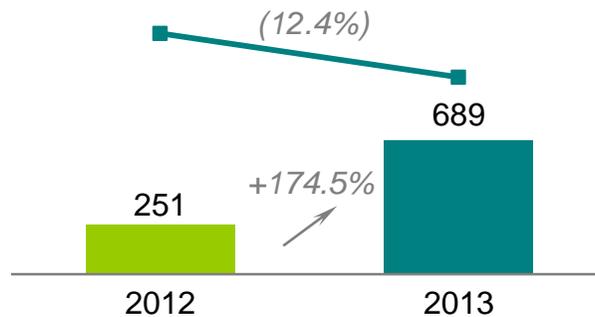
MTBE

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



Raw NGL

■ Sales volumes, '000 tonnes
 ■ Change in effective avg. selling price, %



Key Factors

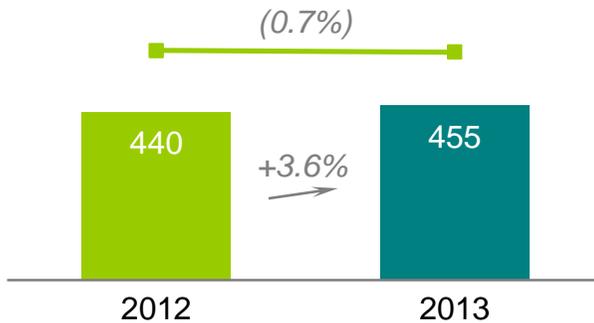
- Higher sales volumes in majority of the products
 - Production growth
 - Increase in natural gas sales volumes on inventory sales
 - Growth in raw NGL production on higher capacity utilisation; higher purchases from 3rd parties
- Lower raw NGL selling prices reflect increased supply in Russia, particularly in Western Siberia
- Natural gas selling price affected by a one-off change in the delivery basis to "ex-field"
 - Net of this effect selling price for natural gas increased by 13.3% y-o-y
- Largely flat LPG and naphtha prices despite negative dynamics of international market prices
 - Lower LPG export duty
 - Higher share of separate naphtha fractions in sales mix

PETROCHEMICALS: SALES VOLUMES AND PRICE DYNAMICS



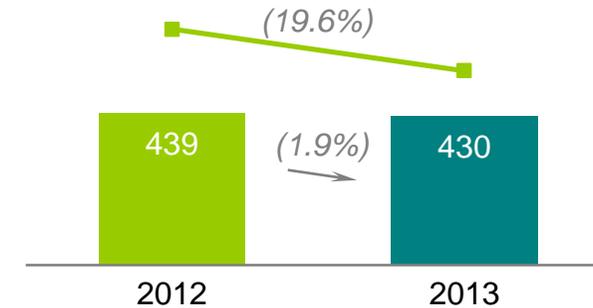
Basic Polymers

■ Sales volumes, '000 tonnes
■ Change in effective avg. selling price, %



Synthetic Rubbers

■ Sales volumes, '000 tonnes
■ Change in effective avg. selling price, %



Key Factors

Basic polymers:

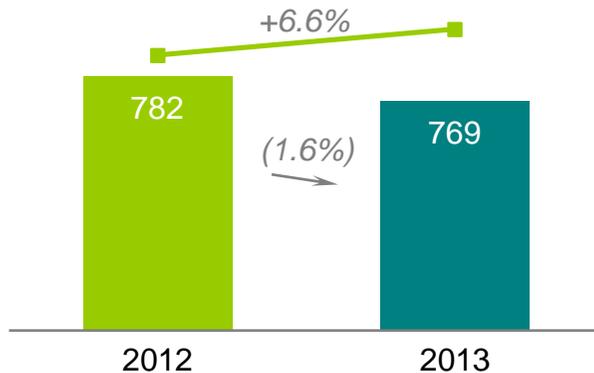
- Higher sales volumes as a result of expanded PP trading activities and higher PP production following Tobolsk-Polymer launch...
- ...partially offset by inventory accumulation
- Largely flat prices

Synthetic rubbers:

- Marginally lower sales volumes on lower production and 3rd-party purchases...
- ...partially compensated by inventory sales
- Continuous downward pricing trend for all rubber grades but butyl rubber

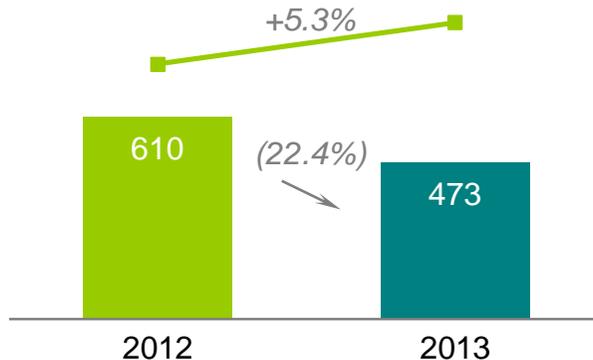
Plastics & Organic Synthesis

■ Sales volumes, '000 tonnes
■ Change in effective avg. selling price, %



Intermediates & Other

■ Sales volumes, '000 tonnes
■ Change in effective avg. selling price, %



Plastics & organic synthesis:

- Lower sales volumes largely due to
 - ...material decrease in PET sales due to lengthy shutdown as part of capacity expansion investment project
 - ...partially compensated by launch of the second EPS production line in Q3'12 and consolidation of BIAXPLEN from Q2'12; launch of new BOPP-film production in Tomsk
- Largely resilient demand and prices

Intermediates & other chemicals:

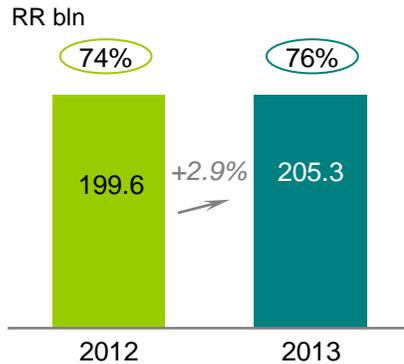
- Lower sales volumes due to Caprolactam decommissioning

NET OPERATING EXPENSES STRUCTURE AND DYNAMICS

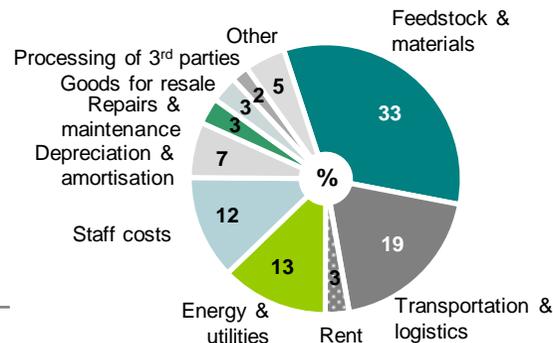


Net Operating Expenses⁽¹⁾

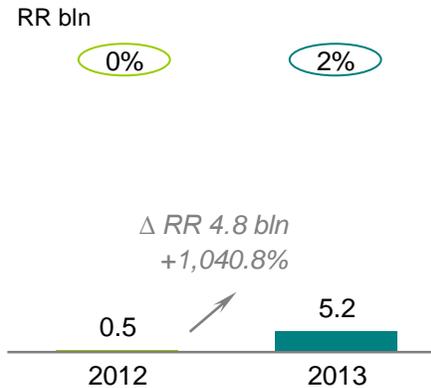
Y-o-Y dynamics



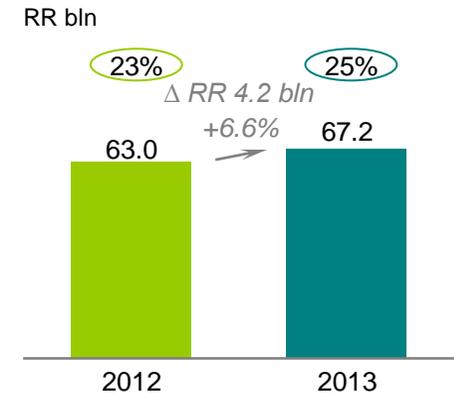
Structure



Processing Services



Feedstock & Materials

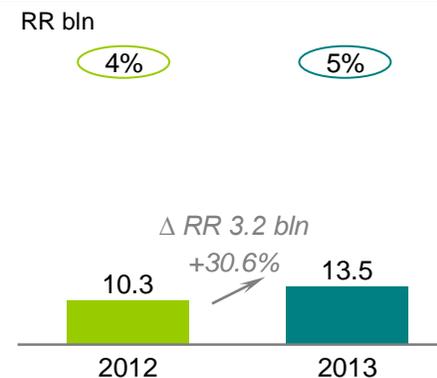


Growth Factors

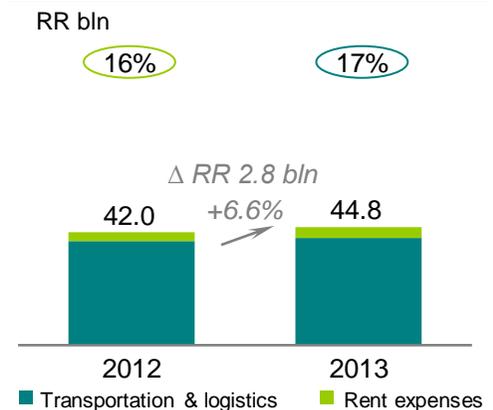
The increase attributable to:

- Growth in processing services due to Yugragazpererabotka deconsolidation
- Higher feedstock and materials on higher hydrocarbon feedstock purchasing volumes and APG purchase price
- Higher D&A expenses due to commissioning of new production facilities (Tobolsk-Polymer, Ust-Luga, transshipment terminal) as well as consolidation of BIAXPEN from Q2'12
- Increase in transportation & logistics costs and rent expenses on
 - higher average railway tariff, longer delivery distances and higher transported volumes...
 - and increase in leased rolling stock due to Russian Railways bottlenecks and higher rental rates...
 - ...largely compensated by decline in natural gas transportation costs

Depreciation & Amortisation



Transportation & Rent⁽²⁾



Note:

- (1) Operating expenses before equity-settled share-based payment plans.
 (2) Transportation and logistics, rent expenses.

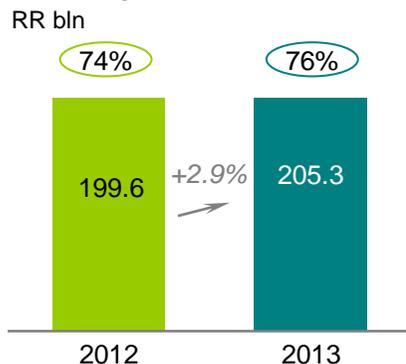
x% – % of revenue

NET OPERATING EXPENSES STRUCTURE AND DYNAMICS (CONT'D)

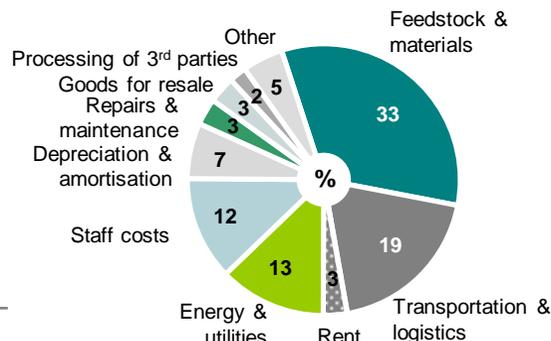


Net Operating Expenses⁽¹⁾

Y-o-Y dynamics

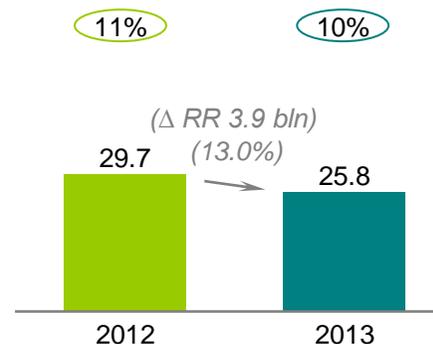


Structure



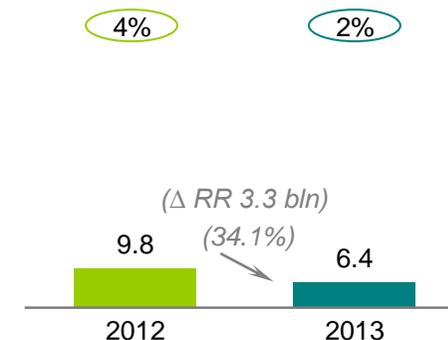
Energy & Utilities

RR bln



Goods for Resale

RR bln



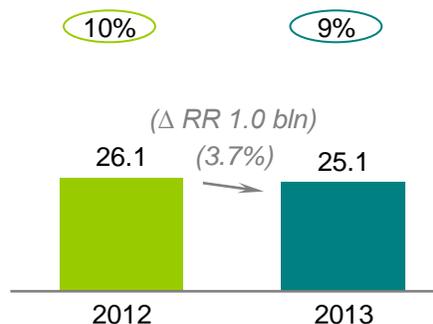
Compensating Factors

The increase in net OpEx partially compensated by:

- Lower energy and utilities costs primarily due to Yugragazpererabotka deconsolidation
- Lower purchases of goods for resale on
 - discontinuation in Q2'12 of trading activities in favour of mineral fertilisers business divested in 2011
 - lower purchases of synthetic rubbers under 3rd-party processing arrangements
 - PP reclass
- Lower staff costs due to one-off charge in Q2'12 and net effect of change in scope
- Net effect of Yugragazpererabotka deconsolidation, since
 - higher 3rd-party processing services...
 - ...offset by deconsolidation of energy & utilities, staff costs, repairs & maintenance, etc.

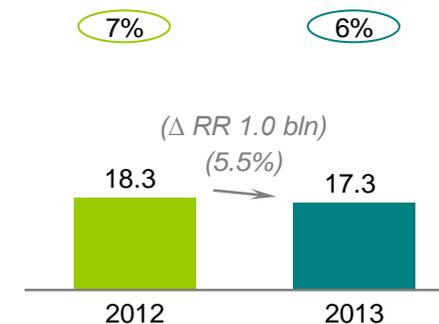
Staff Costs

RR bln



Other Items

RR bln



x% – % of revenue

CASH FLOW STATEMENT HIGHLIGHTS



Key Developments

- Net cash from operating activities increased by 16.1% y-o-y primarily due to
 - positive impact from WC changes...
 - ...partially offset by decline in EBITDA
- Net cash used in investing activities increased by 39.5% y-o-y on
 - low base effect due to proceeds from disposals of non-core businesses in 2012
 - low base effect due to switch from project to equity financing of RusVinyl and Yuzhno-Priobskiy GPP...
 - ...despite decrease in CapEx by 5.7% y-o-y
- Net cash used in financing activities decreased by 43.7% y-o-y due to
 - H2'12 and H1'13 dividend in 2013 vs. FY'11 and H1'12 dividend in 2012...
 - ...largely offset by lower grants and subsidies

Key Highlights

	Full year ended 31 December		Change %
	2013	2012	
<i>RR mln, except as stated</i>			
Net cash from operating activities	72,741	62,661	16.1%
<i>Changes in working capital</i>	7,059	(1,586)	n/m
Net cash used in investing activities, including	(71,144)	(50,992)	39.5%
<i>PPE</i>	(70,010)	(74,274)	(5.7%)
<i>Additional contribution to the share capital of joint ventures</i>	(6,299)	(169)	3,627.2%
<i>Proceeds from disposal of non-core businesses⁽¹⁾</i>	-	14,335	(100.0%)
Net cash used in financing activities, including	(7,168)	(12,729)	(43.7%)
<i>Dividends</i>	(14,008)	(29,192)	(52.0%)
Effect of exchange rate changes on cash and cash equivalents	(51)	(341)	(85.0%)
Net decrease in cash and cash equivalents	(5,622)	(1,401)	301.3%

Notes:

(1) Includes proceeds from disposal of the mineral fertilisers business net of related income tax of RR 900 mln, as well as proceeds from the disposal of Voronezh Tyre Plant and Kirov Tyre Plant.

DEBT STRUCTURE AND MATURITY PROFILE



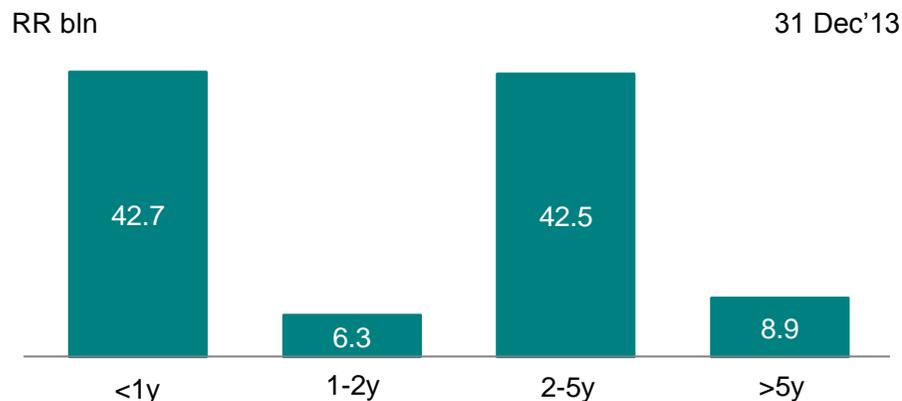
Key Highlights

- Total debt increased by 4.7%
- Net debt increased by 12.3% y-o-y on higher total debt and lower cash and cash equivalents
- On 31 Jan'13, SIBUR placed debut 5-year USD 1 bln Eurobond at 3.914% p.a.
- As of 31 Dec'13, all of the debt was unsecured, except for RR 15.7 bln outstanding under the Tobolsk-Polymer project finance facility

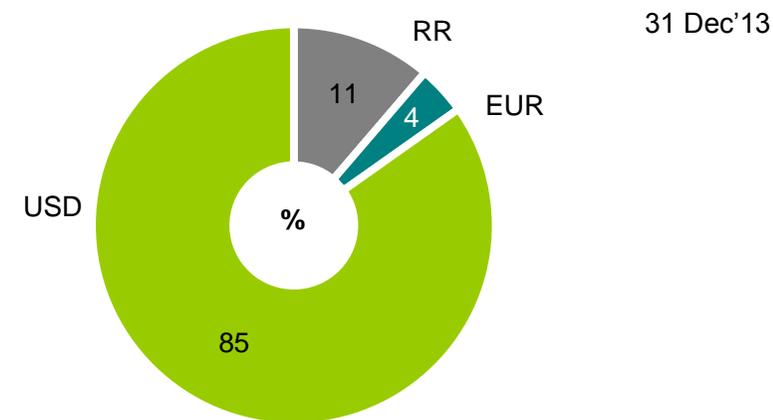
Key Figures

<i>RR bln, except as stated</i>	31 Dec 2013	31 Dec 2012	Change, %
Debt	100.5	96.0	4.7%
Cash & cash equivalents	7.9	13.6	(41.4%)
Net debt	92.5	82.4	12.3%
Average loan tenor (years)	2.7	1.8	–
Available credit lines	66.7 ⁽¹⁾	74.0	(9.9%)
<i>Debt / EBITDA</i>	1.27x	1.17x	–
<i>Net debt / EBITDA</i>	1.17x	1.00x	–
<i>EBITDA / Interest⁽²⁾</i>	17x	22x	–

Debt Maturity Profile



Debt Currency Split



Notes:

(1) Of which an equivalent of RR 20,674 mln was committed.

(2) Interest represents accrued interest, i.e. includes interest expense and capitalised interest.

FINANCIAL CALENDAR – 2014



Event	Date
FY 2013 Operational and Financial Results	18 March 2014
Q1 2014 Operational and Financial Results	Week of 16 June 2014
Q2 and H1 2014 Operational and Financial Results	Week of 8 September 2014
Q3 and 9M 2014 Operational and Financial Results	Week of 8 December 2014

MAR 2014							JUN 2014						
M	T	W	T	F	S	S	M	T	W	T	F	S	S
					1	2							1
3	4	5	6	7	8	9	2	3	4	5	6	7	8
10	11	12	13	14	15	16	9	10	11	12	13	14	15
17	18	19	20	21	22	23	16	17	18	19	20	21	22
24	25	26	27	28	29	30	23	24	25	26	27	28	29
31							30						

SEP 2014							DEC 2014						
M	T	W	T	F	S	S	M	T	W	T	F	S	S
1	2	3	4	5	6	7	1	2	3	4	5	6	7
8	9	10	11	12	13	14	8	9	10	11	12	13	14
15	16	17	18	19	20	21	15	16	17	18	19	20	21
22	23	24	25	26	27	28	22	23	24	25	26	27	28
29	30						29	30	31				



Questions and Answers



Appendix

EQUITY-SETTLED SHARE-BASED PAYMENT PLANS



Increase in Management's Stake

- On 28 June 2013, the Group's majority shareholders decreased their stake in the Group's share capital in favour of the Group's current and former directors and key management
 - increase in the Group's directors and key management's stake to 17.5% from 5.5%
 - grant of equity-settled share-based payment plans
- Management motivation** for long-term employment
- Transaction **has no impact** on the Group's operations and financial results

Payment Plans

- The programme comprises two plans with different vesting conditions:
 - First Plan:**
 - granted shares vested to each participant in 5 tranches of 20% of the total shares granted conditional on their employment
 - non-cash charges** of RR 3,787 mln expected to be recorded on quarterly basis through H1'14
 - afterwards the first tranche will be completed and the quarterly charge will decrease
 - Second Plan:**
 - granted shares immediately vested
 - one-time non-cash charge of RR 340 mln

IFRS Treatment

- According to IFRS 2 "Share-Based Payment" the Group has to:
 - recognise current and past service costs associated with the payment plans as non-cash operating expenses in P&L
 - record the corresponding amounts as an increase in equity in balance sheet
- There are **no** current or future **cash payments** or liabilities under these plans

P&L	IFRS Treatment		Balance Sheet	
	2013	2012	As of 31 Dec'13	As of 31 Dec'12
Revenue	269,814	271,330	Equity	
Net OpEx	(205,316)	(199,618)	Ordinary share capital	21,784
Equity-settled share-based payment plans	(7,894)	-	Share premium	9,357
Total OpEx	(213,210)	(199,618)	Equity-settled share-based payment plans	7,894
Operating profit	56,604	71,712	Retained earnings	195,269
....	Total equity attributable to the Group's shareholders	234,304
Income tax expense	(9,844)	(15,816)		194,765
Profit for the reporting period	45,458	60,085		

YUGRAGAZPERERABOTKA TRANSACTION IMPLICATIONS



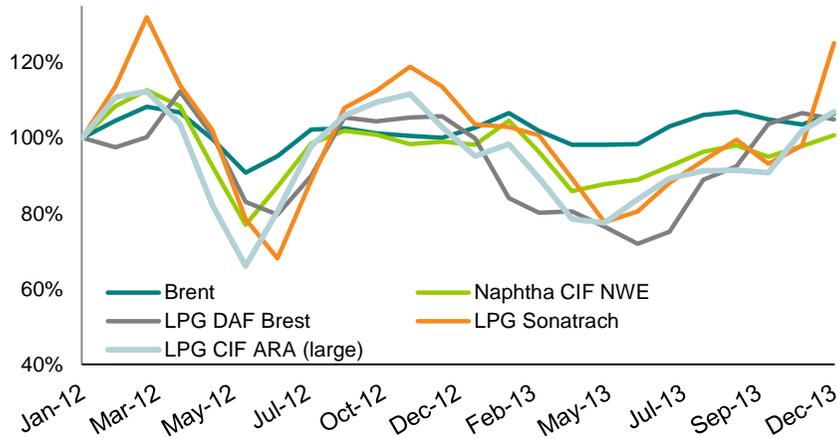
	Pre Transaction	Post Transaction	Impact on SIBUR
APG	<p>SIBUR purchases 51% of volumes supplied to Yugragazpererabotka GPPs, primarily from Rosneft</p> <p>Rosneft responsible for the remaining 49% of volumes</p>	<p>SIBUR purchases 100% of volumes supplied to Yugragazpererabotka GPPs, primarily from Rosneft</p> <p>Rosneft sells all volumes to SIBUR</p>	<p>↑ APG purchasing volumes and costs</p>
Raw NGL	<p>SIBUR obtains 51%, purchases 49% from Rosneft</p> <p>Rosneft obtains 49%, sells 49% to SIBUR</p>	<p>SIBUR retains 100%</p>	<p>↑ Raw NGL production</p> <p>↓ Raw NGL purchasing volumes and costs</p>
Natural Gas	<p>SIBUR obtains 51%, sells 51% to Rosneft</p> <p>Rosneft obtains 49%, purchases 51% from SIBUR</p>	<p>SIBUR obtains 100%, sells all volumes from Nizhnevartovskiy and Belozerniy GPPs to Rosneft</p>	<p>↑ Natural gas production</p> <p>↑ Sales volumes and revenue from sales of natural gas</p>
P&L ⁽¹⁾	<p>SIBUR pays to Yugragazpererabotka a processing fee reflected in OpEx as 3rd party processing</p>	<p>100% OpEx consolidated</p>	<p>↑ OpEx (other than feedstock)</p> <p>↓ Processing fee</p> <p>↑ Non-cash gain on equity interest⁽²⁾</p>
CF	<p>SIBUR finances its share of Yugragazpererabotka CapEx via loans issued / investments in JVs</p>	<p>100% CapEx consolidated</p>	<p>↑ CapEx</p> <p>↓ Loans issued / investments in JVs</p>
BS	<p>SIBUR's 51% interest is accounted for as Investment in JV</p>	<p>100% consolidated</p>	<p>↑ PP&E, goodwill, other non-current assets</p> <p>↑ Accounts payable, total debt</p>

MARKET PRICES



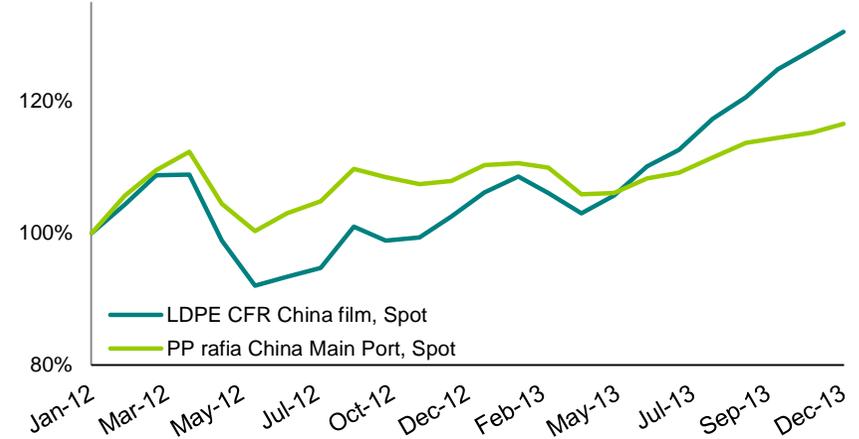
Energy Products

Rebased to 100



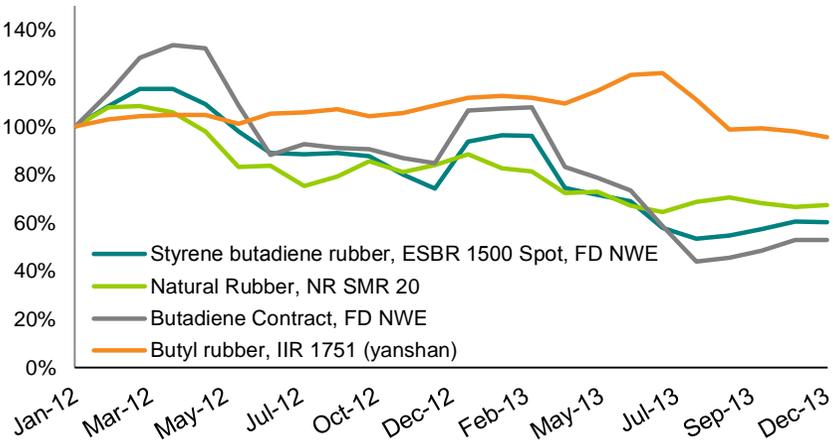
Basic Polymers

Rebased to 100



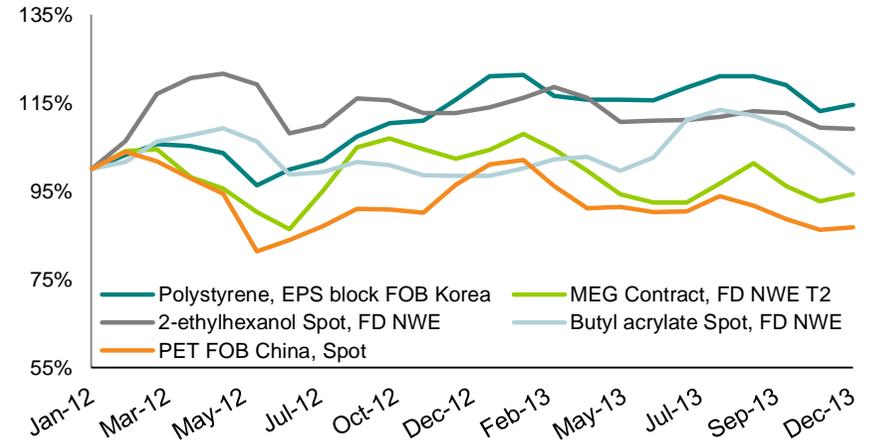
Synthetic Rubbers

Rebased to 100



Plastics & Organic Synthesis Products

Rebased to 100



Source: Argus, Bloomberg, ICIS, Malaysian Rubber Board, Chemease

MARKET PRICES (CONT'D)



PRODUCT	QUOTE	SOURCE
ENERGY PRODUCTS		
Oil	Brent (USD per bbl)	Bloomberg
Naphtha	Naphtha CIF NWE	Argus
LPG	LPG DAF Brest	Argus
	LPG Sonatrach	Argus
	LPG CIF ARA (large)	Argus
BASIC POLYMERS		
LDPE	LDPE CFR China film, Spot	ICIS
PP	PP rafia China Main Port, Spot	ICIS
SYNTHETIC RUBBERS		
Natural rubber	NR SMR 20	Malaysian Rubber Board
Butyl rubber	IIR 1751 (yanshan)	Chemease
Butadiene	Butadiene Contract, FD NWE	ICIS
Styrene-butadiene rubber	ESBR 1500 Spot, FD NWE	ICIS
PLASTICS & ORGANIC SYNTHESIS PRODUCTS		
PET	PET FOB China, Spot	ICIS
Monoethylene glycol (MEG)	MEG Contract, FD NWE T2	ICIS
2-ethylhexanol (alcohol)	2-ethylhexanol Spot, FD NWE	ICIS
Butyl acrylate	Butyl acrylate Spot, FD NWE	ICIS
Expandable polystyrene	Polystyrene, EPS block FOB Korea	ICIS